Impact of initial parameters on EF of the steam turbine equipment (CONCLUSIONS)

A. Increased initial temperature:

- causes increase in η_t
- effects η_{oi}
- (as: - the final degree of moisture decreases, hence, moisture-related losses in the last stages of the turbine are reduced)

B. Increased initial pressure:

- has maximum value η_t
- has a negative effect on η_{oi}
- (as: - the final degree of moisture grows, hence, moisture-related losses in the last stages of the turbine increase)

+?

Considering the current state and techniques to compensate for the negative impact:

However: There is a limit on the initial temperature in terms of mechano-caloric properties of advanced materials and their cost. - at available initial temperatures, modern energy cannot provide the initial pressure to ensure maximum η_t

- negative effect caused by increase in the final moisture can be eliminated through **reheating stage**

Impact of steam reheating on EF of the steam turbine

Steam reheating in the steam turbine was originally used as a technique to control the exceeding level of final humidity.

1. Schematic diagram and cycle of the turbine with the reheating stage



The schematic diagram shows the so-called **fired** steam reheating

2. Impact of reheating on the cycle economy



$$\begin{split} \eta_t^{c\Pi\Pi} &= \eta_o \frac{1 + A_{\Im}}{1 + A_{\Im} \frac{\eta_o}{\eta_{\Delta}}} \\ \delta\eta &= \frac{\eta_t^{c\Pi\Pi} - \eta_t^{\delta e \Im\Pi\Pi}}{\eta_t^{\delta e \Im\Pi\Pi}} = \frac{\eta_t^{c\Pi\Pi} - \eta_o}{\eta_o} = \frac{1 + A_{\Im}}{1 + A_{\Im} \frac{\eta_o}{\eta_{\Delta}}} - 1 = \frac{A_{\Im} - A_{\Im} \frac{\eta_o}{\eta_{\Delta}}}{1 + A_{\Im} \frac{\eta_o}{\eta_{\Delta}}} \end{split}$$

$$\delta\eta = \frac{1 - \frac{\eta_o}{\eta_{\Delta}}}{\frac{1}{A_{\Im}} + \frac{\eta_o}{\eta_{\Delta}}}$$

The numerator determines the sign of the $\delta\eta$ value.

if:

A.
$$\eta_{\Delta} > \eta_o \left(\frac{\eta_0}{\eta_{\Delta}} < 1, \text{ positive numerator} \right) \qquad \delta \eta > 0$$

B.
$$\eta_{\Delta} < \eta_o \left(\frac{\eta_0}{\eta_{\Delta}} > 1$$
, negative numerator) $\delta \eta < 0$

C.
$$\eta_{\Delta} = \eta_o \left(\frac{\eta_0}{\eta_{\Delta}} = 1 \right)$$
, numerator equals zero) $\delta \eta = 0$



3. Available heat drop and the final dryness factor in the steam turbine with the reheating stage



$$H_0^{\delta e \Im \Pi \Pi} = h_0 - h_{\kappa t}^{\delta e \Im \Pi \Pi}$$

$$H_0^{c\Pi\Pi} = H_0^{4BA} + H_0^{4HA} = h_0 - h_{nnt}^* + h_{nn} - h_{\kappa t}$$

$$H_0^{c\Pi\Pi} == (h_0 - h_{\kappa t}) + (h_{nn} - h_{nnt}^*)$$

- Increase in the available heat drop of the turbine with the reheating stage versus that of the turbine without the reheating stage, the initial parameters and final pressure being equal